Table 7.8d Capacity Factors and Usage Factors at Electric Generators: Industrial Sector (Percent)

	Capacity Factors ^a												Usage Factors ^b	
	Coal ^{c,d}	Petro- leum ^{c,e}	Combi- ned Cycle	Natural Ga Gas Turbine	Steam Turbine	Nuclear Electric Power	Conven- tional Hydro- electric Power	Bio- mass ^{c,g}	Geo- thermal	So Photo- voltaic ^h	lar Thermal	Wind ⁱ	Hydro- electric Pumped Storage	Battery Storage
2008 Year	51.8 46.6 54.3 50.6 48.8 49.8 49.9 48.2 46.3 46.7 45.6 41.6 41.9 42.0	32.6 33.4 33.9 29.5 38.2 30.0 27.5 28.1 25.2 24.4 26.2 26.3 23.2 19.6	55.2 52.9 62.4 61.1 64.5 70.7 67.5 66.1 69.7 68.9 71.8 73.4 67.0 63.8	53.1 54.3 69.6 69.7 71.0 75.1 71.0 72.7 73.0 74.9 75.3 75.9 74.5 74.1	45.2 46.9 54.3 56.8 57.0 50.2 48.8 41.2 40.3 37.7 40.8 44.2 44.0 45.1		54.9 61.6 55.9 61.0 43.4 61.1 52.4 57.6 51.4 55.9 62.8 55.0 53.2 49.9	63.1 61.7 62.2 60.2 60.9 60.7 60.9 62.2 61.7 62.7 63.6 62.2 61.2 62.1		- 19.3 30.3 25.2 25.6 24.3 20.6 16.7 14.8 12.1 17.2 16.3 16.3		- 11.6 25.6 25.6 25.1 25.3 27.0 25.8 25.3 39.7 23.2	-	- - - - - - - .9 .8 15.3 2.4 (s)
Pebruary February March April May June July August September October November December Average	42.5 42.5 42.4 38.6 44.0 45.2 44.8 44.4 40.6 38.3 41.8 42.0	26.9 30.4 21.8 26.0 28.3 26.6 25.2 26.4 25.3 25.5 28.7 24.7 26.3	72.7 66.5 65.2 61.9 62.6 64.2 68.2 69.0 64.3 67.6 72.5 69.1 67.0	74.0 74.3 68.5 65.4 70.2 77.1 81.8 82.4 75.5 68.0 70.4 70.5 73.2	45.7 39.2 41.4 43.8 41.3 43.2 43.8 44.2 39.7 38.3 41.9 37.4 41.7	-	49.3 59.0 71.2 68.1 54.4 42.1 33.9 39.1 40.2 33.1 41.1 58.9 49.1	63.0 63.2 60.0 58.7 57.7 59.6 60.4 58.8 56.2 52.7 58.4 59.0	-	12.8 16.8 19.7 22.8 25.5 27.1 26.0 24.0 21.4 19.0 14.3 9.9 19.9	-	29.6 36.4 34.7 33.8 27.9 20.3 17.3 15.3 26.8 33.3 27.9 26.2	-	2.9 2.8 2.5 3.1 3.0 2.5 2.3 2.4 2.4 2.4 2.4 2.6
Pebruary	39.3 38.6 34.6 35.4 35.7 39.6 39.8 37.7 37.2 35.5 35.3 36.9 37.1	21.8 22.5 26.1 21.3 19.3 21.2 22.5 20.6 16.7 18.3 19.5 21.0	66.2 68.2 63.8 52.5 57.4 66.9 68.6 69.4 67.7 70.6 65.4	74.2 75.6 74.1 65.5 71.0 77.6 75.8 78.3 77.4 76.5 79.8 74.8	43.9 44.9 45.9 42.9 48.4 50.5 50.1 51.4 46.0 49.4 52.1 47.4	-	58.2 54.9 54.9 47.0 51.2 42.1 47.3 47.9 43.6 48.6 47.7 51.3 49.6	61.0 60.3 56.1 53.5 57.7 56.4 57.0 53.0 51.3 59.4 60.7 56.7	-	13.0 16.3 19.7 23.6 26.3 27.5 28.0 26.2 23.2 20.1 15.1 12.1 20.9	-	26.0 34.5 31.7 31.9 23.8 19.8 19.6 19.5 24.4 28.5 27.2 25.2	-	-
2024 January February March	37.4 37.4 38.7	24.3 21.3 20.1	71.3 68.0 62.1	82.0 75.6 69.6	52.7 48.9 48.0	- - -	58.7 57.4 56.9	60.3 59.0 57.9	_ _ _	12.6 17.5 20.3	- - -	25.8 31.5 35.0	- - -	- - -

a Capacity factors are a measure of how often electric generators operate over a specific period of time, using a ratio of actual output (net generation) to the maximum possible output over that same time period (using time-adjusted

capacity).

^c Steam turbine, gas turbine, internal combustion engine, combined-cycle, and

other plants.

d Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal

synfuel.

^o Distillate fuel oil, residual fuel oil, petroleum coke, jet fuel, kerosene, other petroleum, waste oil, and, beginning in 2011, propane.

[†] Natural gas, plus a small amount of supplemental gaseous fuels. Capacity factors for natural gas internal combustion engine, energy storage, fuel cell, and

other plants are not displayed.

9 Wood and wood-derived fuels, municipal solid waste from biogenic sources.

Through landfill gas, sludge waste, agricultural byproducts, and other biomass. Through 2000, also includes non-renewable waste (municipal solid waste from non-biogenic

sources, and tire-derived fuels).

^h Solar photovoltaic (PV) energy at utility-scale facilities. Does not include small-scale solar photovoltaic generators.

ⁱ Onshore wind plants, and, beginning in 2017, offshore wind plants.

— =No data reported. (s)=Less than 0.5 percent.

Notes: • Data are for utility-scale facilities. See Note 1, "Coverage of Electricity Statistics," at end of section. • Monthly factors are based on a time-adjusted total net summer capacity of generators in operation for the entire month. Annual factors are based on a time-weighted average of the monthly time-adjusted capacity.

• For plants that use multiple energy sources or technologies, capacity is assigned For plants that use multiple energy sources or technologies, capacity is assigned or to plants that use intuitiple energy sources of technologies, capacity is assigned to the reported combination of predominant energy source and technology. • See EIA's *Electric Power Annual*, "Technical notes," for further information. • See "Capacity factor" in Glossary. • See Note 2, "Classification of Power Plants Into Energy-Use Sectors," at end of section. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See http://www.eia.gov/totalenergy/data/monthly/#electricity (Excel and CSV files) for all available annual and monthly data beginning in 2008.

Sources: U.S. Energy Information Administration (EIA), Form EIA-860, "Annual Electric Generator Report"; Form EIA-860M, "Monthly Update to the Annual Electric Generator Report"; and Form EIA-923, "Power Plant Operations Report."

capacity).

Dusage factors are a measure of how often electric generators operate over a protection of actual output (gross generation) to the specific period of time, using a ratio of actual output (gross generation) to the maximum possible output over that same time period (using time-adjusted